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[2015

INDEPENDENT STATE OF PAPUA NEW GUINEA

Oil and Gas Act No.49 of 1998 (as amended)

S.169 & S.170

MINISTERIAL (INTERIM) DETERMINATION

IDENTIFICATION OF LANDOWNER BENEFICIARIES AND BENEFIT SHARING

PNG LNG PROJECT PIPELINE LICENSE FOUR (PL No.4) SEGMENT ONE (1)

I, the Minister for Petroleum and Energy, Hon. Nixon Duban, MP, by virtue of Sections, 169 and 170 of the *Oil and Gas Act 1998* (as amended), and all other powers enabling me hereby make the following determination on the PNG LNG Project, Pipeline License Four (PL No.4), Segment One (1) impacted beneficiary clans, including the Buffer Zone which are entitled to receive royalty and equity benefits.

Having received and considered results of social mapping and landowner identification studies carried out under S.47 of the *Oil & Gas Act 1998* (as amended), PNG LNG Project LOB-ID vetting reports, signed clan consent forms from the project license area, PNG LNG Project Umbrella Benefits Sharing Agreement, License Based Benefits Sharing Agreement, NEC Decision 193/2015, other related submissions for the purposes of S.169; I, as the Minister responsible for the implementation of the *Oil & Gas Act 1998* (as amended) make the following determination:

1. Appearing on Schedule 1 are the beneficiary clans identified and verified within PNG LNG Project Pipeline License Four (PL No.4) Segment One (1), including the Pipeline Buffer Zone, under which the beneficiary clans are entitled to receive 1.78 % royalty and equity benefits, as agreed under the Pipeline LBBSA, shared in percentage splits as appearing on this determination.

This determination takes effect immediately.

Dated this 20th day of October, 2015.

Hon. N. DUBAN, MP,
Minister for Petroleum and Energy.

R. RIMUA,
Director–*Oil & Gas Act*.

D. VELE,
Secretary–Treasury.

Ministerial (Interim) Determination—continued
Identification Of Landowner Beneficiaries and Benefit Sharing—continued
PNG LNG Project Pipeline License Four (PL No.4) Segment One (1)—continued

SCHEDULE 1

Determination on PNG LNG Project Pipeline License Four (PL No.4) Segment One (1) including the Buffer Zone along the Pipeline Right of Way, as beneficiary clans sharing their 1.78% (converted to 100%) as agreed in the Pipeline LBBSA .

| No. | BENEFICIARY CLAN | % split | No. | BENEFICIARY CLAN | % split |
|-----|------------------|---------|-----|------------------|---------|
| 1 | MORA | 7.69 | 8 | SALOTO | 7.69 |
| 2 | KOLI | 7.69 | 9 | YAGORA | 7.70 |
| 3 | AMODO | 7.69 | 10 | TALABA HUMBI | 7.69 |
| 4 | IGIBI | 7.70 | 11 | PEPEKO HUNIA | 7.70 |
| 5 | AMULI | 7.69 | 12 | PELA TALU | 7.69 |
| 6 | HOUBUWO | 7.69 | 13 | TUGUBA PEPE KOE | 7.69 |
| 7 | NOMO | 7.69 | | | |

INDEPENDENT STATE OF PAPUA NEW GUINEA
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MINISTERIAL (INTERIM) DETERMINATION

IDENTIFICATION OF LANDOWNER BENEFICIARIES AND BENEFIT SHARING

PNG LNG PROJECT PIPELINE LICENSE FOUR (PL No.4) SEGMENT TWO (2)

I, the Minister for Petroleum and Energy, Hon. Nixon Duban, MP, by virtue of Sections, 169 and 170 of the *Oil and Gas Act 1998* (as amended), and all other powers enabling me hereby make the following determination on the PNG LNG Project, Pipeline License Four (PL No.4), Segment Two (2) impacted beneficiary clans, including the Buffer Zone which are entitled to receive royalty and equity benefits.

Having received and considered results of social mapping and landowner identification studies carried out under S.47 of the *Oil & Gas Act 1998* (as amended), PNG LNG LOB-ID vetting reports, signed clan consent forms from the project license area, PNG LNG Project Umbrella Benefits Sharing Agreement, License Based Benefits Sharing Agreement, NEC Decision 193/2015, other related submissions for the purposes of S.169; I, as the Minister responsible for the implementation of the *Oil & Gas Act 1998* (as amended) make the following determination:

1. Appearing on Schedule 1 are the beneficiary clans identified and verified within PNG LNG Project Pipeline License Four (PL No.4) Segment Two (2), including the Pipeline Buffer Zone, under which the beneficiary clans are entitled to receive 14.03 % royalty and equity benefits, as agreed under the Pipeline LBBSA, shared in percentage splits as appearing on this determination.

This determination takes effect immediately.

Dated this 20th day of October, 2015.

Hon. N. DUBAN, MP,
Minister for Petroleum and Energy.

R. RIMUA,
Director—*Oil & Gas Act*.

D. VELE,
Secretary—Treasury.

Ministerial (Interim) Determination—continued
Identification Of Landowner Beneficiaries and Benefit Sharing—continued
PNG LNG Project Pipeline License Four (PL No.4) Segment Two (2)—continued

SCHEDULE 1

Determination on PNG LNG Project Pipeline License Four (PL No.4) Segment Two (2) including the Buffer Zone along the Pipeline Right of Way, as beneficiary clans, sharing their 14.03 % (converted to 100%) as agreed in the Pipeline LBBSA.

| No. | BENEFICIARY CLAN | % split | No. | BENEFICIARY CLAN | % split |
|-----|------------------|---------|-----|------------------|---------|
| 1 | ELI | 3.12 | 18 | YALU | 3.12 |
| 2 | HANGUBALI | 3.13 | 19 | JUKU | 3.12 |
| 3 | HOBİ # 1 | 3.13 | 20 | KIAO | 3.12 |
| 4 | HOBİ # 2 | 3.12 | 21 | KIKIYA | 3.13 |
| 5 | HOBİ # 3 | 3.12 | 22 | PELAPO | 3.13 |
| 6 | HOBİ TIYA | 3.12 | 23 | MABINI | 3.12 |
| 7 | IBA HULI | 3.13 | 24 | TIRIKI | 3.13 |
| 8 | JAMBALI | 3.13 | 25 | LUMBIRIA | 3.12 |
| 9 | MAWALI | 3.12 | 26 | PAHEALI ANGARIA | 3.12 |
| 10 | NALI | 3.13 | 27 | PAHEALI PARAY | 3.12 |
| 11 | NALIMA | 3.13 | 28 | PAHEALI SAKIPA | 3.13 |
| 12 | TIYA | 3.13 | 29 | YANGARUKA | 3.12 |
| 13 | TOMA | 3.13 | 30 | PANDIPU | 3.13 |
| 14 | WABIAGO | 3.12 | 31 | YOLOMA | 3.12 |
| 15 | WAI | 3.13 | 32 | TAMITA | 3.13 |
| 16 | WAIYA | 3.13 | | | |
| 17 | YABO | 3.12 | | | |

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MINISTERIAL (INTERIM) DETERMINATION

IDENTIFICATION OF LANDOWNER BENEFICIARIES AND BENEFIT SHARING

PNG LNG PROJECT PIPELINE LICENSE FOUR (PL No.4) SEGMENT THREE (3)

I, the Minister for Petroleum and Energy, Hon. Nixon Duban, MP, by virtue of Sections, 169 and 170 of the *Oil and Gas Act 1998* (as amended), and all other powers enabling me hereby make the following determination on the PNG LNG Project, Pipeline License Four (PL No.4), Segment Three (3) impacted beneficiary clans, including the Buffer Zone which are entitled to receive royalty and equity benefits.

Having received and considered results of social mapping and landowner identification studies carried out under S.47 of the *Oil & Gas Act 1998* (as amended), PNG LNG Project LOB-ID vetting reports, signed clan consent forms from the project license area, PNG LNG Project Umbrella Benefits Sharing Agreement, License Based Benefits Sharing Agreement, NEC Decision 193/2015, other related submissions for the purposes of S.169; I, as the Minister responsible for the implementation of the *Oil & Gas Act 1998* (as amended) make the following determination:

Ministerial (Interim) Determination—continued
Identification Of Landowner Beneficiaries and Benefit Sharing—continued
PNG LNG Project Pipeline License Four (PL No.4) Segment Three (3)—continued

1. Appearing on Schedule 1 are the beneficiary clans identified and verified within PNG LNG Project Pipeline License Four (PL No.4) Segment Three (3), including the Pipeline Buffer Zone, under which the beneficiary clans are entitled to receive 4.11 % royalty and equity benefits, as agreed under the Pipeline LBBSA, shared in percentage splits as appearing on this determination.

This determination takes effect immediately.

Dated this 20th day of October, 2015.

Hon. N. DUBAN, MP,
Minister for Petroleum and Energy.

R. RIMUA,
Director—*Oil & Gas Act*.

D. VELE,
Secretary—Treasury.

SCHEDULE 1

Determination on PNG LNG Project Pipeline License Four (PL No.4) Segment Three (3) including the Buffer Zone along the Pipeline Right of Way, as beneficiary clans sharing their 4.11 % (converted to 100%) as agreed in the Pipeline LBBSA.

| No. | BENEFICIARY CLAN | % split | No. | BENEFICIARY CLAN | % split |
|-----|------------------|---------|-----|------------------|---------|
| 1 | HABINI | 5.0 | 12 | NANO PEALI | 4.0 |
| 2 | KEYA # 1 | 5.0 | 13 | PALEBO # 1 | 4.0 |
| 3 | ALUMA MANDIYA | 5.0 | 14 | PALEBO # 2 | 4.0 |
| 4 | ALUMA DIPI | 5.0 | 15 | YANDAMA | 4.0 |
| 5 | TOYU | 5.0 | 16 | MAPIA | 5.0 |
| 6 | YAWINI | 5.0 | 17 | HUGU ANGO | 5.0 |
| 7 | ALI AKUI | 5.0 | 18 | MANDIKA | 4.0 |
| 8 | ALI TAYU | 5.0 | 19 | PANDIPU | 4.0 |
| 9 | NALI # 1 | 5.0 | 20 | YUMBI | 4.0 |
| 10 | NALI # 2 | 5.0 | 21 | BARABIANGO | 4.0 |
| 11 | MANDA PEALI | 4.0 | 22 | KEYA # 2 | 4.0 |

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MINISTERIAL (INTERIM) DETERMINATION

IDENTIFICATION OF LANDOWNER BENEFICIARIES AND BENEFIT SHARING

PNG LNG PROJECT PIPELINE LICENSE FOUR (PL No.4) SEGMENT FOUR (4)

I, the Minister for Petroleum and Energy, Hon. Nixon Duban, MP, by virtue of Sections, 169 and 170 of the *Oil and Gas Act 1998* (as amended), and all other powers enabling me hereby make the following determination on the PNG LNG Project, Pipeline License Four (PL No.4), Segment Four (4) impacted beneficiary clans, including the Buffer Zone which are entitled to receive royalty and equity benefits.

Ministerial (Interim) Determination—continued
Identification Of Landowner Beneficiaries and Benefit Sharing—continued
PNG LNG Project Pipeline License Four (PL No.4) Segment Four (4)—continued

Having received and considered results of social mapping and landowner identification studies carried out under S.47 of the *Oil & Gas Act 1998* (as amended), PNG LNG Project LOB-ID vetting reports, signed clan consent forms from the project license area, PNG LNG Project Umbrella Benefits Sharing Agreement, License Based Benefits Sharing Agreement, NEC Decision 193/2015, other related submissions for the purposes of S.169; I, as the Minister responsible for the implementation of the *Oil & Gas Act 1998* (as amended) make the following determination:

1. Appearing on Schedule 1 are the beneficiary clans identified and verified within PNG LNG Project Pipeline License Four (PL No.4) Segment Four (4), including the Pipeline Buffer Zone, under which the beneficiary clans are entitled to receive 7.28 % royalty and equity benefits, as agreed under the Pipeline LBBSA, shared in percentage splits as appearing on this determination.

This determination takes effect immediately.

Dated this 20th day of October, 2015.

Hon. N. DUBAN, MP,
Minister for Petroleum and Energy.

R. RIMUA,
Director—*Oil & Gas Act*.

D. VELE,
Secretary—Treasury.

SCHEDULE 1

Determination on PNG LNG Project Pipeline License Four (PL No.4) Segment Four (4) including the Buffer Zone along the Pipeline Right of Way, as beneficiary clans sharing their 7.28 % (converted to 100%) as agreed in the Pipeline LBBSA .

| No. | BENEFICIARY CLAN | % split | No. | BENEFICIARY CLAN | % split |
|-----|------------------|---------|-----|------------------|---------|
| 1 | WAIDOBO | 10.00 | 6 | TIGIBI KENEGO | 10.00 |
| 2 | ORODOBO | 10.00 | 7 | TAGABILA | 10.00 |
| 3 | HORE SENEMAHIA | 10.00 | 8 | PARU | 10.00 |
| 4 | TIGIBI MALI | 10.00 | 9 | HONGE | 10.00 |
| 5 | TIGIBI BAPI | 10.00 | 10 | HUGU | 10.00 |

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MINISTERIAL (INTERIM) DETERMINATION

IDENTIFICATION OF LANDOWNER BENEFICIARIES AND BENEFIT SHARING

PNG LNG PROJECT PIPELINE LICENSE FOUR (PL No.4) SEGMENT FIVE (5)

I, the Minister for Petroleum and Energy, Hon. Nixon Duban, MP, by virtue of Sections, 169 and 170 of the *Oil and Gas Act 1998* (as amended), and all other powers enabling me hereby make the following determination on the PNG LNG Project, Pipeline License Four (PL No.4), Segment Five (5) impacted beneficiary clans, including the Buffer Zone which are entitled to receive royalty and equity benefits.

Ministerial (Interim) Determination—continued
Identification Of Landowner Beneficiaries and Benefit Sharing—continued
PNG LNG Project Pipeline License Four (PL No.4) Segment Five (5)—continued

Having received and considered results of social mapping and landowner identification studies carried out under S.47 of the *Oil & Gas Act* 1998 (as amended), PNG LNG Project LOB-ID vetting reports, signed clan consent forms from the project license area, PNG LNG Project Umbrella Benefits Sharing Agreement, License Based Benefits Sharing Agreement, NEC Decision 193/2015, other related submissions for the purposes of S.169; I, as the Minister responsible for the implementation of the *Oil & Gas Act* 1998 (as amended) make the following determination:

1. Appearing on Schedule 1 are the beneficiary clans identified and verified within PNG LNG Project Pipeline License Four (PL No.4) Segment Five (5), including the Pipeline Buffer Zone, under which the beneficiary clans are entitled to receive 12.12 % royalty and equity benefits, as agreed under the Pipeline LBBSA, shared in percentage splits as appearing on this determination.

This determination takes effect immediately.

Dated this 20th day of October, 2015.

Hon. N. DUBAN, MP,
Minister for Petroleum and Energy.

R. RIMUA,
Director—*Oil & Gas Act*.

D. VELE,
Secretary—Treasury.

SCHEDULE 1

Determination on PNG LNG Project Pipeline License Four (PL No.4) Segment Five (5), including the Buffer Zone along the Pipeline Right of Way, as beneficiary clans as beneficiary clans sharing their 12.12 % (converted to 100%) as agreed in the Pipeline LBBSA.

| No. | BENEFICIARY CLAN | % split | No. | BENEFICIARY CLAN | % split |
|-----|------------------|---------|-----|------------------|---------|
| 1 | MUTI | 17.74 | 6 | KEKENO | 8.06 |
| 2 | ISABU | 8.07 | 7 | GOBE | 8.06 |
| 3 | AMURURU KANODOBO | 17.74 | 8 | YOMAWAI | 8.07 |
| 4 | AGOTURUBI | 8.07 | 9 | HEGESO | 8.06 |
| 5 | IRU | 8.06 | 10 | AMURURU TAMATIGI | 8.07 |

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MINISTERIAL (INTERIM) DETERMINATION

IDENTIFICATION OF LANDOWNER BENEFICIARIES AND BENEFIT SHARING

PNG LNG PROJECT PIPELINE LICENSE FOUR (PL No.4) SEGMENT SIX (6)

I, the Minister for Petroleum and Energy, Hon. Nixon Duban, MP, by virtue of Sections, 169 and 170 of the *Oil and Gas Act* 1998 (as amended), and all other powers enabling me hereby make the following determination on the PNG LNG Project, Pipeline License Four (PL No.4), Segment Six (6) impacted beneficiary clans, including the Buffer Zone which are entitled to receive royalty and equity benefits.

Having received and considered results of social mapping and landowner identification studies carried out under S.47 of the *Oil & Gas Act* 1998 (as amended), PNG LNG Project LOB-ID vetting reports, signed clan consent forms from the project license area, PNG LNG Project Umbrella Benefits Sharing Agreement, License Based Benefits Sharing Agreement, NEC Decision 193/2015, other related submissions for the purposes of S.169; I, as the Minister responsible for the implementation of the *Oil & Gas Act* 1998 (as amended) make the following determination:

Ministerial (Interim) Determination—continued
Identification Of Landowner Beneficiaries and Benefit Sharing—continued
PNG LNG Project Pipeline License Four (PL No.4) Segment Six (6)—continued

1. Appearing on Schedule 1 are the beneficiary clans identified and verified within PNG LNG Project Pipeline License Four (PL No.4) Segment Six (6), including the Pipeline Buffer Zone, under which the beneficiary clans are entitled to receive 15.53 % royalty and equity benefits, as agreed under the Pipeline LBBSA, shared in percentage splits as appearing on this determination.

This determination takes effect immediately.

Dated this 20th day of October, 2015.

Hon. N. DUBAN, MP,
Minister for Petroleum and Energy.

R. RIMUA,
Director—*Oil & Gas Act*.

D. VELE,
Secretary—Treasury.

SCHEDULE 1

Determination on PNG LNG Project Pipeline License Four (PL No.4) Segment Six (6), including the Buffer Zone along the Pipeline Right of Way, as beneficiary clans sharing their 15.53 % (converted to 100%) as agreed in the Pipeline LBBSA .

| No. | BENEFICIARY CLAN | % split | No. | BENEFICIARY CLAN | % split |
|-----|------------------|---------|-----|------------------|---------|
| 1 | IMAWE BOGASI | 12.20 | 5 | WAFI | 12.20 |
| 2 | IMAWE KEWA | 12.20 | 6 | AFU | 12.20 |
| 3 | YESIKI | 12.20 | 7 | ISOWARI | 12.20 |
| 4 | MUSONERI | 12.20 | 8 | MUKURD DIPAN | 14.60 |

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MINISTERIAL (INTERIM) DETERMINATION

IDENTIFICATION OF LANDOWNER BENEFICIARIES AND BENEFIT SHARING

PNG LNG PROJECT PIPELINE LICENSE FOUR (PL No.4) SEGMENT SEVEN (7)

I, the Minister for Petroleum and Energy, Hon. Nixon Duban, MP, by virtue of Sections, 169 and 170 of the *Oil and Gas Act* 1998 (as amended), and all other powers enabling me hereby make the following determination on the PNG LNG Project, Pipeline License Four (PL No.4), Segment Seven (7) impacted beneficiary clans, including the Buffer Zone which are entitled to receive royalty and equity benefits.

Having received and considered results of social mapping and landowner identification studies carried out under S.47 of the *Oil & Gas Act* 1998 (as amended), PNG LNG Project LOB-ID vetting reports, signed clan consent forms from the project license area, PNG LNG Project Umbrella Benefits Sharing Agreement, License Based Benefits Sharing Agreement, NEC Decision 193/2015, other related submissions for the purposes of S.169; I, as the Minister responsible for the implementation of the *Oil & Gas Act* 1998 (as amended) make the following determination:

1. Appearing on Schedule 1 are the beneficiary tribal groups identified and verified within PNG LNG Project Pipeline License Four (PL No.4) Segment Seven (7), including the Pipeline Buffer Zone, sharing the 44.47 % Royalty and Equity as agreed upon in the Pipeline LBBSA according to percentage splits as appearing on this determination.

Ministerial (Interim) Determination—continued**Identification Of Landowner Beneficiaries and Benefit Sharing—continued****PNG LNG Project Pipeline License Four (PL No.4) Segment Seven (7)—continued**

2. Appearing on Schedule 2 are the beneficiary clans under the tribal groups mentioned in Schedule 1, including the Pipeline Buffer Zone, which are entitled to receive royalty & equity benefits, from the tribal percentage splits appearing in Schedule 1, which will further apportion the benefit sharing percentage splits as shown on this determination.

This determination takes effect immediately.

Dated this 20th day of October, 2015.

Hon. N. DUBAN, MP,
Minister for Petroleum and Energy.

R. RIMUA,
Director—Oil & Gas Act.

D. VELE,
Secretary—Treasury.

SCHEDULE 1

Determination on PNG LNG Project Pipeline License Four (PL No.4) Segment Seven (7) including the Buffer Zone along the Pipeline Right of Way, as beneficiary tribal groups, sharing their 44.47% (converted to 100%) as agreed in the Pipeline LBBSA.

| No. | TRIBAL GROUP | % split | No. | TRIBAL GROUP | % split |
|-----|----------------|---------|-----|--------------|---------|
| 1 | IKP (BARIKEWA) | 17.18 | 4 | KIBIRI | 7.86 |
| 2 | RUMU | 21.6 | 5 | HAVAMERE | 13.75 |
| 3 | OMATI | 17.18 | 6 | KEREWO | 22.43 |

SCHEDULE 2

Determination on PNG LNG Project Pipeline License Four (PL No.4) Segment Seven (7), including the Buffer Zone along the Pipeline Right of Way, as beneficiary clans under the tribal groups, converting the tribal groups respective percentage splits into 100 %.

i. BENEFICIARY CLANS UNDER IKP (BARIKEWA) TRIBE – 17.18 % (CONVERTED TO 100%)

| No. | TRIBAL GROUP | % split | No. | TRIBAL GROUP | % split |
|-----|--------------|---------|-----|--------------|---------|
| 1 | IRUSUKUNI | 16.67 | 4 | AMOWI | 16.67 |
| 2 | SIRIKI | 16.67 | 5 | KAWA | 16.66 |
| 3 | SOP | 16.67 | 6 | DUA | 16.66 |

ii. BENEFICIARY CLANS UNDER RUMU TRIBE – 21.6% (CONVERTED TO 100%)

| No. | TRIBAL GROUP | % split | No. | TRIBAL GROUP | % split |
|-----|--------------|---------|-----|------------------------|---------|
| 1 | HIHIUKI | 10 | 6 | OURAMORO | 10 |
| 2 | HIMAIYU | 10 | 7 | HAPAPE | 10 |
| 3 | AMOUIKI | 10 | 8 | PARUA'UKI | 10 |
| 4 | YOTO'UKI | 10 | 9 | ONENEMERE KARI (LOKOP) | 10 |
| 5 | WAHARA KUHI | 10 | 10 | MEHA | 10 |

Ministerial (Interim) Determination—continued**Identification Of Landowner Beneficiaries and Benefit Sharing—continued****PNG LNG Project Pipeline License Four (PL No.4) Segment Seven (7)—continued****Schedule 2—continued****iii. BENEFICIARY CLANS UNDER OMATI TRIBE – 17.18 % (CONVERTED TO 100%)**

| No. | TRIBAL GROUP | % split | No. | TRIBAL GROUP | % split |
|-----|----------------|---------|-----|--------------|---------|
| 1 | DOKOVI | 8.34 | 7 | MEWAI | 8.33 |
| 2 | WARUMEN | 8.33 | 8 | DURRAR | 8.33 |
| 3 | OMATI HEIDOMAN | 8.33 | 9 | KAHAMOI | 8.33 |
| 4 | KIRI | 8.34 | 10 | YAYAWI | 8.34 |
| 5 | BARUMUKU | 8.33 | 11 | KAWA | 8.33 |
| 6 | KAFURE DAVA | 8.34 | 12 | MASEWI | 8.33 |

iv. BENEFICIARY CLANS UNDER KIBIRI TRIBE – 7.86% (CONVERTED TO 100%)

| No. | TRIBAL GROUP | % split | No. | TRIBAL GROUP | % split |
|-----|--------------------|---------|-----|-----------------|---------|
| 1 | KIERI EVAMORO | 9.1 | 7 | OURAMORO BABEO | 9.0 |
| 2 | EIMURO | 9.1 | 8 | OUMEIMORO | 9.1 |
| 3 | OURAMORO WATIMAIRA | 9.1 | 9 | IRIVAMORO | 9.1 |
| 4 | DITIMORO | 9.1 | 10 | KIOWATARAMORO | 9.1 |
| 5 | KURAMIRI KARIRAMIO | 9.1 | 11 | KIBIRIMORO EABI | 9.1 |

v. BENEFICIARY CLANS UNDER HAVAMERE TRIBE – 13.75 % (CONVERTED TO 100%)

| No. | TRIBAL GROUP | % split | No. | TRIBAL GROUP | % split |
|-----|-------------------|---------|-----|------------------|---------|
| 1 | KARUARAMIO YAKANI | 2.7 | 20 | UKERAVI | 2.7 |
| 2 | SIBARA | 2.7 | 21 | EVAOUBI | 2.7 |
| 3 | LAIVANA | 2.7 | 22 | NUPUMERE | 2.8 |
| 4 | KARUARAMIO | 2.7 | 23 | GAHAIAMIO | 2.7 |
| 5 | BIOMA | 2.7 | 24 | GEBOIHI | 2.7 |
| 6 | NEBORU | 2.7 | 25 | WARUMORO | 2.7 |
| 7 | NUPU BIOMA | 2.7 | 26 | PAI'A ADAI | 2.7 |
| 8 | DAVADAI | 2.7 | 27 | HIDE'ERE | 2.7 |
| 9 | GEBOIHI BERU | 2.7 | 28 | PINEI | 2.7 |
| 10 | BIOMA SOLA | 2.7 | 29 | KARUARANIO KOIVI | 2.7 |
| 11 | NEURIMORO | 2.7 | 30 | O'OURI | 2.7 |
| 12 | KARUARAMIO KARAU | 2.7 | 31 | KAIAMAKO | 2.7 |
| 13 | DEISERA | 2.7 | 32 | KURAMI | 2.8 |
| 14 | BIVOROKUBI WARIRI | 2.7 | 33 | GAI'I | 2.7 |
| 15 | VIHUMA | 2.7 | 34 | KEIVEAVA | 2.7 |
| 16 | GUIMERE | 2.7 | 35 | FAI DAVA | 2.7 |
| 17 | EVAOUBI ATENI | 2.7 | 36 | KUMOVI | 2.7 |
| 18 | GOASI | 2.7 | 37 | BUROME | 2.7 |
| 19 | KARUARAMIO | 2.7 | | | |

Ministerial (Interim) Determination—continued**Identification Of Landowner Beneficiaries and Benefit Sharing—continued****PNG LNG Project Pipeline License Four (PL No.4) Segment Seven (7)—continued****Schedule 2—continued****vi. BENEFICIARY CLANS UNDER KEREWU TRIBE – 22.43% (CONVERTED TO 100%)**

| No. | TRIBAL GROUP | % split | No. | TRIBAL GROUP | % split |
|-----|-------------------|---------|-----|----------------------|---------|
| 1 | NEBORU | 0.91 | 37 | DAWADAI | 0.91 |
| 2 | HIDE'ERE | 0.91 | 38 | GOHO PAIADAI | 0.91 |
| 3 | PINEII | 0.91 | 39 | NUPU PAIADAI | 0.91 |
| 4 | KAROURAMIO | 0.91 | 40 | GOHO KARURAMIO | 0.91 |
| 5 | ATERIARAMIO GOARE | 0.91 | 41 | BIOMA UBUO'O | 0.91 |
| 6 | ADIA'AMUDAE | 0.91 | 42 | PINEII TAMORE | 0.91 |
| 7 | NEAURI | 0.91 | 43 | KARURAMIO KUMO | 0.91 |
| 8 | VIHUMA | 0.91 | 44 | PINEII UBUO | 0.91 |
| 9 | AUWO NEAURI | 0.91 | 45 | HIDE'ERE MARAI | 0.91 |
| 10 | ADIA'AMUDAE | 0.91 | 46 | KOKERA IRIVAMORO | 0.91 |
| 11 | KURAMI | 0.91 | 47 | KIBIRI MORE KAUNAU | 0.91 |
| 12 | GIBI | 0.91 | 48 | GOHO KIBIRI | 0.91 |
| 13 | KARURAMIO | 0.91 | 49 | GOASI | 0.91 |
| 14 | MORIGI DAIMO | 0.91 | 50 | BIOMA AIKAI | 0.91 |
| 15 | NUPU KARURAMIO | 0.91 | 51 | BIOMA | 0.91 |
| 16 | NEBORU | 0.91 | 52 | KIBIRI AINAMU | 0.91 |
| 17 | UBO GEWO | 0.91 | 53 | BIOMA AIMAHE | 0.91 |
| 18 | BIOMA KIAVE | 0.91 | 54 | BIOMA EBA | 0.91 |
| 19 | KIKIRIMORO IBORO | 0.91 | 55 | KIBIRIMORO GIGOVE | 0.91 |
| 20 | MAIVIODAI | 0.91 | 56 | NEAURI DOPIMA | 0.91 |
| 21 | KIBIRIMORO EABI | 0.91 | 57 | KIBIRI OUBI | 0.91 |
| 22 | KIBIRIMORO ERAGI | 0.91 | 58 | HIDE'ERE | 0.91 |
| 23 | NEAURI SOKAI | 0.91 | 59 | KARURAMIO | 0.91 |
| 24 | NUPU GUWEIMERE | 0.91 | 60 | KIBIRIMORO AIMAHE | 0.91 |
| 25 | GOHO KIBIRI | 0.91 | 61 | KIBIRI AIMAHE | 0.91 |
| 26 | KARURAMIO | 0.91 | 62 | KIBIRIMORO BABAGUINA | 0.91 |
| 27 | HIDERE | 0.91 | 63 | KIBIRI | 0.91 |
| 28 | BIOMA | 0.91 | 64 | BIOMA GORO | 0.91 |
| 29 | GUWEI KAPII | 0.91 | 65 | NEAURI GORO | 0.91 |
| 30 | TAMU KIBIRI | 0.91 | 66 | NEBORU BEAURI | 0.91 |
| 31 | GOHO GUWEIMERE | 0.91 | 67 | GOHO DAVADAI | 0.91 |
| 32 | BIOMA | 0.91 | 68 | TAMU NEAURI | 0.91 |
| 33 | GIBI BAIO | 0.91 | 69 | NUPU KARURAMIO | 0.91 |
| 34 | PAIADAI | 0.91 | 70 | DAVADAI GORO | 0.91 |
| 35 | GEBOIHI | 0.91 | 71 | GOHO NEAURI | 0.91 |
| 36 | MAWAEDAI | 0.91 | 72 | GOHO KARURAMIO | 0.91 |

Ministerial (Interim) Determination—continued
Identification Of Landowner Beneficiaries and Benefit Sharing—continued
PNG LNG Project Pipeline License Four (PL No.4) Segment Seven (7)—continued

Schedule 2—continued

vi. Beneficiary Clans Under Kerewo Tribe – 22.43% (Converted to 100%)—continued

| No. | TRIBAL GROUP | % split | No. | TRIBAL GROUP | % split |
|-----|------------------|---------|-----|-------------------|---------|
| 73 | DOKOVI | 0.91 | 92 | KIBIRI WANAI | 0.91 |
| 74 | MEWAI | 0.91 | 93 | KIBIRI | 0.91 |
| 75 | IKANI | 0.91 | 94 | KIBIRI AIRIA | 0.91 |
| 76 | HIDE'ERE | 0.91 | 95 | DAVADAI NOUROU | 0.91 |
| 77 | GEMEDAI | 0.91 | 96 | ATENARAMIO | 0.9 |
| 78 | PINE'EI | 0.91 | 97 | DAVADAI DOPIMA | 0.9 |
| 79 | GEBOIHI | 0.91 | 98 | OURI OUBI | 0.9 |
| 80 | MOKEIKI | 0.91 | 99 | BIOMA DOPIMA | 0.91 |
| 81 | TAMU GUEI MERE | 0.91 | 100 | TAMU KARURAMIO | 0.9 |
| 82 | AGAI | 0.91 | 101 | KARURAMIO DOPIMA | 0.91 |
| 83 | TAMU BIOMA | 0.91 | 102 | ATENARAMIO AIKA | 0.9 |
| 84 | ATENARAMIO OUBI | 0.91 | 103 | HIDE'ERE APIKAI | 0.91 |
| 85 | ATENARAMIO KEWAI | 0.91 | 104 | NUPU GUEIMERE | 0.9 |
| 86 | NEBORU | 0.91 | 105 | NEAURI DODO | 0.91 |
| 87 | BIOMA NAMIRI | 0.91 | 106 | KIBIRI KEVI | 0.9 |
| 88 | NEAURI PAIRE | 0.91 | 107 | KARUARAMIO SIWAGA | 0.9 |
| 89 | NEAURI MAPAI | 0.91 | 108 | KIBIRIOUBI | 0.9 |
| 90 | PAIWODI MOVEA | 0.91 | 109 | NEBORU | 0.9 |
| 91 | PAIVODAI MOVEA | 0.91 | 110 | KURAMI MOIGE | 0.91 |